

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A=1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 148
4. Location of Well SL/BHL UNIT LETTER A 192/0 FEET FROM THE North LINE AND 990/1305 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3610' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER status update <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 12-10-83. Removed tree and installed blowout preventer. Tagged float collar at 4253'. Drilled out float collar and cement to 4305'. Displaced hole with fresh water. Ran cased hole compensated neutron log-gamma ray with collar log. Pressure tested casing to 1000 psi and tested okay. Ran cement bond log. Perforate 4160'-70', 72'-74', 76'-78', 84'-88', 4201'-08', 15'-18', 20'-26', 28'-34', 36'-39', 46'-50', 52'-60' and 63'-70' with 4 DPJSPF. Pumped 60 bbl fresh water down casing. Ran 2-7/8" tubing, seating nipple, and packer to 4012'. Ran base temp/gamma ray survey. Ran tubing to 4278' and spotted 4 bbl 15% NE HCL acid. Raised packer and set at 4012'. Opened unloader and spotted acid to packer. Closed unloader and pumped 3300 gal 15% NE HCL acid. Dropped block of 200# rock salt and 70# 100 mesh salt in 250 gal gelled brine water. Pumped 3300 gal 15% NE HCL acid and flushed with 24 bbl fresh water. Ran after acid survey. Pulled tubing, packer and seating nipple. Ran 2-7/8" tubing and seating nipple, landing seating nipple at 4786'. Installed production equipment. Tested pump to 500 psi and okay. Moved out service unit 12-15-83. Pump tested 53 BO, 349 BW, and 51 MCFD in 24 hours. Completed as an oil well 12-28-83 and is currently producing.

O+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CLF 1-Petro Lewis
1-Texaco 1-Sun 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assist. Admin. Analyst DATE 1-4-84
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JAN 6 1984
CONDITIONS OF APPROVAL, IF ANY: