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ENERGY AND MINERALS D	EPARTMENT	L CONSERVATION DIVISIO				Form C-101 Revised 10-1-78	
DISTRIBUTION SANTA FE		SANTA FE, NEW MEXICO 87501				e Type of Lease	
FILE U.S.G.S. LAND OFFICE					5. State OII A-12	& Gas Logoo No. 12-1	
OPERATOR							
1a. Type of Work		IIT TO DRILL, DEEPE	N, OR PLUG BACK		7. Unit Agri	cement Name	
b. Type of Well		DEEPEN	PL	UG BACK 🔲	8, Farm or L	ease Name	
OIL X GAS WELL			SINGLE X	MULTIPLE	i	Hobbs(GSA)Unit	
2. Name of Operator	ion Company				9. Well No.		
Amoco Product 3. Address of Operator	Ton Company					48 ad Pool, or Wildcat	
P. O. Box 68,	Hobbs, New N	Mexico 88240			Hobbs (
4 Location of Wall		102/10	FEET FROM THE NOT	th LINE	TITTE		
AND 990/1310 PECT PA	COM THE East	LINE OF SEC. 9	TWP. 19-5 RGE.	38-E NMPM			
					12. County Lea		
					111111		
	++++++		19. Proposed Depth	19A. Formation	7777777	20. Retury or C.T.	
			4500'	San Andre	3 S	Rotary	
11. Elevations (Show whether 3610.0' G		A. Kind & Status Plug. Bond lanket-on-file	21B. Drilling Contracto	or .	22. Approx	. Date Work will start	
23.			<u> </u>				
		PROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CA			TH SACKS OF	CEMENT	EST. TOP	
11" or 12-1/4 7-7/8"	" 8-5/8" 5-1/2"	24# 15.5#	1600'	Circu		Surface	
7-170	J=1/2	15.5#	4500'	Circu	llate	Surface	
* *	i		1	ł	ļ		
							
•							
Propose to dr wil be run and commercial pro	d evaluated.	well in the San A Perforate and/or	ndres formation stimulate as ne	. After re	aching T attempti	D, logs ng	
BOP Diagram a NMOCD Order No		Mu	d Program: O		Fresh wa native m		
			1600	'- 4300'	Brine-wi properti	th minimum es for safe ditions.	
0+5-NMOCD,H 1-Texaco 1-5	un I-Petro	gden, Rm 21.150 1- Lewis 1-Shell	-F. J. Nash, HO	U Rm. 4.206	1-CMH	AND PROPOSED NEW BAO	
hereby certify that the informa	tion shove is true an	d complete to the best of my	rnamladas and hilled			TOTAL MEN PRO	
ence Larles In &	Gerring		rative Analyst	Do	F.3	0-83	
	SIGNED BY JERR STRICT I SUPERVIS					G 3 1 1983	
ONDITIONS OF APPROVAL.	PANY			Б/			

APPROVAL VALID FOR 180 DAYS PERMIT EXPINES 3/1/84 UNLESS DRIELING UNDERWAY

All distances must be from the outer boundaries of the Section

Amore Production Company South Hobbs Grayburg, San Andres Unit 148	L'erater			; ease				
A 9 19 South 38 East Lea County 192 Institute the content of the county 192 Institute the county 192 Institute the county 192 Institute the county 192 Institute the county 193 Institute the coun	Amoco Production Company			į	1 7 2 . 2 .			
102 been been. Botth the man and the subject well by colored pencil or hathur marks on the plat below. 1. Outline the accease dedicated to the subject well by colored pencil or hathur marks on the plat below. 2. If more than one lease is dedicated to the well, nutline each and identify the ownership thereof thoth as to working interest and revally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 2. Yes: No. If answer is "vest" type of consolidation. If unswer is "no." list the owners and tract descriptions which have actually been consolidated. If we inverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated the communitization, unitization, for ed-prolling, or otherwise) or until a nonestandard unit, eliminating auch interests, has been approved by the Commission. No Pipellines were found. 1. No Pipellines were found. 1. No Pipellines were found. 2. Outline the active mode congress to the well after any acceptance of the least of my invaringe and being. 2. Administrative Analyst Amoco Production Company 2. June 14, 1983 1. June 14, 1983	A	9	·			Lea	County	
3610.0 San Andres Hobbs GSA 40 Area 1. Outline the acceage dedicated to the subject well by colored pencil or hackner marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof shoth as to working interest and covalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 3. It is the owners and tract descriptions which have actually been consolidated. The reverse side of this form if necessary. 3. No allowable will be assigned to the well until all interests have been consolidated the communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 3. NOTE: An area around the well stile was M-Scoped. 3. No Pipelines were found. 3. No Pipelines were found. 3. No Pipelines were found. 3. Another of the well factories to the well was M-Scoped. 3. Another of the order of								
1. Outline the acreage dedicated to the subject well by colored pencil or has been marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 2. Yes No If unswer is "yes!" type of consolidation If onswer is "in," list the owners and tract descriptions which have actually been consolidated. If we reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-d-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: An area around the well site was M-Scoped. No Pipelines were found. NOTE: An area around the well site was M-Scoped. No Pipelines were found. 1. Interest with the information contained here is not one of complete to the best of my accessed where it is not one of conspicted in the best of my accessed and desired from the desired former of accessing made by me of accessing the last. 2. Amono Production Company 3. O-B3 1. Interest with the well heading the same of the sam	, 				990 +	et to o the	East	Cer ter Arroran
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NDARD 2000 PS1 W.P. BOP STACK

- 1. Blow-out preventers may be manually operated.
- All equipment must be in good condition, 2,000 psi W.F. (4,000 psi test) minimum.
- Bell nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock to be installed on kelly.
- Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
- Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
- Double or space saver type preventers may be used in lieu of two single preventers.
- 8. BOP rams to be installed as follows:*

Top preventer - Drill pipe or casing rams
Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.

- 9. Extensions and hand wheels to be installed and braced at all times.
- 10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

