

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OFFICER	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FROM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Name of Lessee Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 149
4. Location of Well UNIT LETTER <u>A</u> <u>150/23</u> FEET FROM THE <u>North</u> LINE AND <u>380/9</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether LF, RT, GR, etc.) 3607.6' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER cmt. squeeze water channel ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze water channel as follows:

MISU pull tbgs and sub pump. Plug back from current PBTB of 4322' to 4180' with 20/40 mesh sand (apx. 20.3 ft sand). Tag top of sand and cap with 6' of cal seal (apx. 8 ft cal seal). New PBTB should be 4174'. RIH with pkr. and tbgs, set pkr. at 4000'. Establish and injection rate into the perforated intervals 4153-58' and 4163'-67', POH. RIH with a cmt. retainer and set at 4075'. Pump 100 sxs of class 'C' neat cmt. Reverse out excess cmt, POH, and wait on cmt. RIH with tbgs and bit. Drill out cmt and retainer to 4170'. Pressure test squeeze to 1000 psi. Drill out remaining cmt, cal seal, and sand to 4332' and POH. Rerun production equipment and return well to production.

0+5, NMOCB, H 1-J.R. Barnett, Hou 1-F.J. Nash, Hou 1-GCC 1-Sun 1-Shell 1-Texaco 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry C. Clark
W. Seay

TITLE Asst. Admin. Analyst

DATE 6-20-84

Oil & Gas Inspector

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 21 1984