

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		10. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY		5. State Oil & Gas Lease No. A-1212-1
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>150</u> FEET FROM THE <u>North</u> LINE AND <u>380</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		8. Farm or Lease Name South Hobbs (GSA) Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3607.6' GL		9. Well No. 149
		10. Field and Pool, or Wildcat Hobbs GSA
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING CONS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ final status update

17. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Began pump testing well 1-29-84 and tested for 10 days, last 24 hours pumped 0 bbl oil, 483 bbl water, and 247 MCF. On 2-9-84 moved in service unit and pulled rods and pump. Nippled up blow out preventer and ran tubing, tagged plug back total depth at 4332'. Pulled tubing, tubing landed at 4238 and spotted 16 sx sand. Ran GR/CCL log and tagged sand at 4240'. Pulled up wireline tools, ran tubing to 4176' and spotted 35 sx sand. Pulled tubing and seating nipple. Ran GR/CCL log and tagged sand at 4204'. Ran notched collar and tubing. Cleaned out sand 4204'-21'. Pulled tubing and notched collar. Capped sand with Cal Seal and temporary plug back total depth 4204'. Ran Baker Full Bore packer, tubing, packer set at 4053'. Estimate injection rate 2 BPM at 1100 psi. Released packer, pulled tubing and packer. Ran cement retainer, tubing, set retainer at 4053'. Cement squeezed with 100 sx class C cement. Reversed out 66' sx cement, pulled tubing and setting tool. Ran 4-3/4" bit, drill collars, and tubing. Drilled out cement, Cal-Seal, and sand to 4332'. Displaced hole with clean fresh water. Laid down drill collars and ran base GR/Temperature survey. Ran 3-1/8" hollow casing gun and perfed intervals 4153'-58', 4163'-67', 4177'-81', and 4195'-4201 w/4 JSPF. Ran wireline stressfrac over all intervals. TIH with Baker Full Bore 5-1/2" X 2-7/8" packer, 2-7/8" tubing. Packer set at 4055'. Acidized with 6000 gal 15% NE HCL gelled acid w/additives. Flushed with 29 bbl water. Ran tracer log, released packer, pulled tubing and packer. Ran 2-7/8" seating nipple, tubing, and seating nipple landed at 4304'. Ran rods and pump, pres-0+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Petro Lewi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 4-16-84
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE APR 25 1984
CONDITIONS OF APPROVAL, IF ANY:

sure tested pump 500 psi, tested OK. Moved off service unit 1-1-84 and began pump testing. Pump tested for 6 days. last 24 hrs. pumped 4 bbl oil, 14 bbl water and 100 MCF. Well is currently producing.

RECEIVED

APR 17 1984

O. C. C.
ECONOMIC SERVICE