

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240 4. Location of Well SL/BHL UNIT LETTER D/M, 330/27 FEET FROM THE North/South LINE AND 1220/1303 FEET FROM THE West LINE, SECTION 10/3 TOWNSHIP 19-S RANGE 38-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3607.8' GR	7. Unit Agreement Name 8. Farm or Lease Name South Hobbs (GSA) Unit 9. Well No. 150 10. Field and Pool, or Wildcat Hobbs GSA 12. County Lea
---	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to re-perforate & acidize in order to increase production.

MIRU SU. POH w/Rods & pump & tubing. RIH w/3-3/8" hollow carrier casing gun. Perforate 4110-14, 4116-20, 4124-32, 4158-68, 4183-85, 4204-06, 4217-24, 4227-40, 4252-58, w/4USPF. POH w/perf gun. RIH w/pinpoint injection packer spaced at 2 feet. Pump 10 bbls water. Acidize in 2 foot intervals all the above perforated horizons w/2800 gallons 15% HCL containing 1 gal/1000 gal WA-211, 2 gal/1000 WA-212. Flush w/clean H₂O. RIH production equip. RD MOSU.

0+5 NMOCD-Hobbs, 1 - J. A. Sheppaard, 1 - F. J. Nash, 1 - WF, 1 - SBB

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee TITLE ADMINISTRATIVE ANALYST DATE 8-25-86

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 27 1986

CONDITIONS OF APPROVAL, IF ANY: