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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-82

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1212-1

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Amoco Production Company

8. Farm or Lease Name
South Hobbs (GSA) Unit

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

9. Well No.
150

4. Location of Well
SL/BHL

10. Field and Pool, or Wildcat
Hobbs GSA

UNIT LETTER **D/M** LOCATED **330/27** FEET FROM THE **North/South** LINE AND **1220/1303** FEET FROM THE **West** LINE OF SEC. **10/3** TWP. **19-S** RGE. **38-E** NE/4

11. County
Lea

15. Date Spudded 11-12-83	16. Date T.D. Reached 11-30-83	17. Date Compl. (Ready to Prod.) 12-12-83	18. Elevations (DF, RKB, RT, GR, etc.) 3607.8' GL	19. Elev. Casinghead --
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20. Total Depth 4349'	21. Plug Back T.D. 4305'	22. If Multiple Compl., How Many --	23. Intervals Drilled By 0 - TD	Cable Tools --
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24. Producing interval(s), of this completion - Top, Bottom, Name
4158' - 4258' Grayburg San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run **Borehole Comp. Sonic Log; Simultaneous Dual Laterolog Micro-SFL; Comp. Neutron Log Cased Hole**

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1591'	12-1/4"	875 sx C1 C w/additives	270 SX
5-1/2"	15.5	4349'	7-7/8"	600 sx C1 C Lite, 625 C1 C Flo-Lok	215 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4268'	

31. Perforation Record (Interval, size and number)
4158'-68', 83'-85', 4204'-06', 17'-24', 27'-40', and 52'-58' w/4 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4158'-4258'	4000 gal 15% LSTNE acid w/additives

33. PRODUCTION

Date First Production 12-10-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 12-12-83	Hours Tested 24	Choke Size 34
Flow Tubing Press. 10 psi	Casing Pressure 10 psi	Calculated 24-Hour Rate 34
	Oil - Bbl. 34	Gas - MCF 2
	Water - Bbl. 539	Oil Gravity - API (Corr.) 539

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments
Logs mailed 12-1-83 & 12-9-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Cathy L. Ferman** TITLE **Asst. Admin. Analyst** DATE **12-16-83**

0+5 - NMOCD, H 1 - R. E. Ogden, Hou 1 - F. J. Nash, Hou 1 - CLF
1 - Petro Lewis 1 - Texaco 1 - Sun 1 - Shell

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical log and activity logs and a summary of all special tests conducted, including lithology tests. All depths reported shall be measured from the top of unconsolidated water, true vertical depth shall also be reported. For multiple completion, zones 1 through 34 shall be reported for each zone. This form is to be filed in duplicate except on state land, where six copies are required. Use Form 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Azusa _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2722'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2940'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3465'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3995'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4088'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Grange _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tiedrite _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "N" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4158' _____ to _____ 4258' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	700'	700'	Sand				
700'	1586'	886'	Anhydrite				
1586'	2673'	1087'	Sand & Salt				
2673'	3903'	1230'	Anhy & Sand				
3903'	4338'	435'	Anhydrite				
4338'	4349'	11'	Lime, Sand, Shale				

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HOLLYWOOD