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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes C-104 and C-105
Effective 1-1-85

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	Request allowable to produce

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease name South Hobbs (GSA) Unit	Well No., Pool Name, including formation 150 Hobbs GSA	Kind of Lease State, Federal or Fee State	Lease No. A1212-1
Location SL/BHL North/ Unit Letter D/M ; 330/27 Feet From The South Line and 1220/1303 Feet From The West			
Line of Section 10/3 Township 19-S Range 38-E N.M.M. Lea County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Company	P. O. Box 1008, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co. GPM Gas Corporation	4001 Pembroke, Odessa, TX 79761
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	D 10/3 19-S 38-E Yes 12-12-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-12-83		Date Compl. Ready to Prod. 12-12-83		Total Depth 4349'		P.E.T.D. 4305'			
Elevations (T.F., R.K.B., RT., GR., etc.) 3607.8' GL		Name of Producing Formation Grayburg San Andres		Top Oil/Gas Pay 4158'		Tubing Depth 4268'			
Perforations 4158'-68', 83'-85', 4204'-06', 17'-24', 27'-40', & 52'-58' w/4 SPF						Depth Casing Shoe 4349'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8"		1591'		875 C1 C w/additives			
7-7/8"		5-1/2"		4349'		600 C1 C Lite, 625 C1 C			
		2-7/8"		4268'		Flo-Loc			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks 12-10-83	Date of Test 12-12-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 34 BO, 539 BW, 2 MCFD	Oil-Boils. 34	Water-Boils. 539	Gas-MCF 2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, suck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Forman
(Signature)

Assistant Administrative Analyst

12/16/83
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 22 1983**, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**
TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition