

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 150
4. Location of Well SL/BHL UNIT LETTER <u>D/M</u> 330/27 FEET FROM THE <u>North/South</u> LINE AND <u>1220/1303</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10/3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3607.8' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-30-83. Removed tree and installed blowout preventer. Tagged cement at 4247' and drilled out to 4305'. Circ. clean. Pressure tested casing to 1500 psi for 30 min and ok. Ran gamma ray/compensated neutron log with collar locator and cement bond log. Perforated 4158'-68', 83'-85', 4204'-06', 17'-24', 27'-40', and 52'-58' w/4 SPF. Ran tubing and packer to 4000'. Ran base gamma ray/temp. survey. Lowered packer to 4289' and spotted 4 bbl 15% LSTNE acid. Pulled up and set packer at 4106'. Pumped 4000 gal 15% LSTNE acid containing 1 gal/1000 gal acid corrosion inhibitor. Flushed with 35 bbl fresh water. Ran post gamma ray/temp. survey. Pulled packer and tubing. Ran seating nipple and 2-7/8" tubing, landing seating nipple at 4268'. Ran rods and pump. Pressure tested tubing to 500 psi and ok. Moved out service unit 12-6-83. Began pump testing 12-10-83. Pump tested for 48 hours. Last 24 hours pumped 34 B0, 539 BW, and 2 MCFD. Completed as oil well 12-12-83 and is currently producing.

0+5 - NMOCD, H 1 - R. E. Ogden, Hou 1 - F. J. Nash, Hou 1 - CLF
1 - Petro Lewis 1 - Texaco 1 - Sun 1 - Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Asst. Admin. Analyst

DATE 12-16-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE _____

DEC 22 1983

CONDITIONS OF APPROVAL IF ANY: