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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-83

Operator AMOCO PRODUCTION COMPANY	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	Other (Please explain) Request allowable to produce

If change of ownership give name and address of previous owner:

I. DESCRIPTION OF WELL AND LEASE

Lease Name South Hobbs (GSA) Unit	Well No. 151	Pool Name, including Formation Hobbs GSA	Kind of Lease State, Federal or Fee	Lease No. Fee
Location SL/BHL Unit Letter B/N, 710/22 Feet From The North/South Line and 2410/2471 Feet From The East/West				
Line of Section 10/3 Township 19-S Range 38-E, NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1008, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79761					
If well produces oil or liquids, give location of tanks.	Unit B/C	Sec. 10/3	Twp. 19-S	Rge. 38-E	Is gas actually connected? Yes	When 11-29-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'ty. Diff. Res'ty. ☐
Date Spudded 10-13-83	Date Compl. Ready to Prod. 11-29-83	Total Depth 4462'		F.B.T.D. 4450'				
Elevations (D.F., R.R.D., RT, GR, etc.) 3603.1' GL	Name of Producing Formation Grayburg San Andres		Top Oil/Gas Pay 4301'		Tubing Depth 4280'			
Perforations 4301'-16', 29'-31', 47'-49', 59'-66', and 72'-82' w/ 4 SPF						Depth Casing Shoe 4462'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1638'		SACKS CEMENT 925 CIC w/1% CaCl			
7-7/8"	5-1/2"		4462'		1400 sx Cl H, 300 Cl H			
	2-3/8"		4280'		neat			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-26-83	Date of Test 11-29-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 54 psi	Choke Size
Actual Prod. During Test 78 BO, 1 MCFD, 343 BW	Oil-Boils. 78	Water-Boils. 343	Gas-MCF 1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, suck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Jorman
(Signature)

Assist. Admin. Analyst

12-13-83

0+5-NMOCD, H 1-R.E. Ogden, Hou 1-F.J. Nash, Hou:
1-Texaco 1-CLF 1-Petro Lewis 1-Sun 1-Sheil

OIL CONSERVATION COMMISSION

APPROVED DEC 13 1983, 19

BY ORIGINAL SIGNATURE OF JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.

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