## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
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U.S.O.S.		
LAND OFFICE		
OPERATOR	1	i -

## OIL CONSERVATION DIVISION

Sundade Type of Lesse  U.S.O.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (OO NOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO OCCIPE USE PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT —" (FORM C-161) FOR SUCH PROPOSALS.)  7. Unit Agreement Name  OIL X WELL OTHER-  2. Name of Operator  8. Farm of Lease Name	DISTRIBUTION P. O. BOX 2088 SANTA FE NEW MEYICO 97501					Form C-103 Revised 19-1-78		
Sinter Cit is Gost Lease in.    Support Notices And Reports on Wells   State Cit is Gost Lease in.	) <del> </del>		SANTA FE, NEW M	EXICO 875		Sa. Indicate Type	of Lease	
SUNDRY NOTICES AND REPORTS ON WELLS	·				·			
2. Nume of Control Properties  3. Nume of Control Properties						5, State Oli 6 Ga	s Lease No.	
2. Nome of Constitute  ANOCO PRODUCTION COMPANY  3. Address of Operation  P. O. Box 68, Hobbs, NM 88240  5. Well No.  151  151  5. Well No.  152  152  5. Well No.  151  152  5. Well No.  151  6. Legardy Hobbs (SSA) Unit SLUBBLAND PRODUCTION COMPANY  153  6. Well No.  154  6. Well No.  155  6. Well No.  156  6. Well No.  157  6. Well No.  150  6. Well No.  151  6. From of Lease Hobbs (SSA) Unit South Hobbs (SSA)  Hobbs SSA  Hobbs SSA  Hobbs SSA  152  6. Well No.  153  6. Well No.  154  6. Well No.  155  6. Well No.  156  6. Well No.  157  6. Well No.  157  6. Well No.  157  6. Well No.  158  6. Well No.  159  6. Well No.  150  6. Well No.  150  6. Well No.  150  6. Well No.  151  6. Policit and Pool, or Nitificent Hobbs SSA  Hob	(NO HOT USE 1H)	SUNDRY NOTICES S FORM FOR PROPOSALS TO CAN	LL OR TO GEEPEN OF PLUG BACT	L TO A DIFFERENT	RESERVOIR.			
AMOCO PRODUCTION COMPANY  3. Address of Operation P. O. Box 68, Hobbs, NM 88240  1. SECURATE BY NOTE OF THE SECURATION O	01L [V]	SAB OTHER-				7. Unit Agreemen	t Name	
P. O. Box 68, Hobbs, NM 88240  151  15. Elevation foother per per sever as the first cashe and per proposed or Completed Operations (Clearly state all persional details, and give persional date, including estimated date of starting only propose work) see for 4 days. Last 24 hours well pumped 78 BO, 343 BW, and 1 MCFD. Completed as oil well 11-29-83. Well is currently producing.						South Hobbs (GSA) Unit		
SLIGHT  WHIT LITTLE B/N 710/22  THE East/West Line, SECTION 10/3 TOWNSHIP 19-S RAWE 38-E RUNNING LOCAL PROPERTY OF THE LOCAL PROPERT	· ·	Box 68, Hobbs, N	M 88240			1		
The East/West Line, section 10/3 rowspire 19-S range 38-E rows 112. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice OF Intention To:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:   Subsequent Report	1. Legating pi well SL/BHL B/N	710/22	North/Sou	th 241	0/2471	1 11 004		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  **PORT OF INTENTION TO:	į		•					
NOTICE OF INTENTION TO:  ***FERFORM REMEDIAL WORK   PLUG AND ABANDON   AEMEDIAL WORK   COMMERCE ORIGINA CASING   COMMERCE ORIGINATION OF THE CASING   CHARGE PLANS   CASING TEST AND CEMENT JOB   OTHER STATUS Update   OTHER STATUS Update   CASING TEST AND CEMENT JOB   OTHER STATUS Update   OTHER STATUS U	<b>*                                      </b>							
TEMPORARILY ARANGOW  PULL OR ALTER CASING  CHANGE PLANS  C	16.			ure of Notic				
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions) sets Rull E 103.  Pump tested for 4 days. Last 24 hours well pumped 78 BO, 343 BW, and 1 MCFD. Completed as oil well 11-29-83. Well is currently producing.  O+5-NMOCD, H 1-R.E.Ogden, Hou 1-F.J.Nash, Hou 1-CLF 1-Petro Lewis 1-Texaco 1-Sun 1-Shell	TEMPORARILY ABANDON			OMMENCE DRILLI	<del></del>		<u> </u>	
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0+5-NMOCD, H 1-R.E.Ogden, Hou 1-F.J. Nash, Hou 1-CLF 1-Petro Lewis 1-Texaco 1-Sun 1-Shell  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	Pump tested t	for 4 days. Last			343 BW, and	1 MCFD. Cor	npleted	
1-Shell  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	-	•	· ·	Ū				
1-Shell  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
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1-Shell  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			•					
		1-R.E.Ogden,Hou	1-F.J.Nash,Hou	1-CLF	1-Petro Lewis	1-Texaco	1-Sun	
		_	and cumplete to the best of m	y knowledge and	i belief.		· · · · · · · · · · · · · · · · · · ·	

DEC 13 1983

DISTRICT I SUPERVISOR

ORIGINAL SIGNED BY JERRY SEXTON

