

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5c. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 151
4. Location of Well SL/BHL B/C 710/10 FEET FROM THE North LINE AND 2410/2475 FEET FROM THE East/West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3603.1' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER status update ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-14-83 and ran a 4-3/4" bit. Tagged cement at 3423' and DV tool at 3443' and drilled out. Tagged cement at 4410' and drilled out to 4450'. Circulated hole clean. Ran taper mill and milled out DV tool and float collar. Displaced hole with clean fresh water. Pressure tested casing 1500 psi for 30 min. Held OK. POH and ran logs. Perfed San Andres intervals 4301'-16', 4329'-31', 4347'-49', 4359'-66', 4372'-82' with 4 SPF. Ran packer and 2-3/8" tubing. Ran base temperature log and lowered tubing to 4402'. Spotted 3 bbls 15% LSTNE HCL acid. Pulled up and set packer at 4151'. Acidized with 3600 gals 15% LSTNE HCL acid with additives. Ran after treatment log. POH. Ran submersible pump with 2-3/8" tubing. Pump landed at 4290'. Moved out service unit 11-19-83. No further report until pump testing begins.

0+5-NMOCD,H 1-F. J. Nash, HOU Rm. 4.206 1-R. E. Ogden, HOU Rm. 21.150 1-Exaco 1-Shell 1-Sun 1-Petro Lewis 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning

TITLE Administrative Analyst

DATE 11-23-83

ORIGINAL SIGNED BY EDDIE REAY  
OIL & GAS INSPECTOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE NOV 29 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 28 1983

3 11 1983