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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-82

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1212-1

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

152

10. Field and Pool, or Wildcat

Hobbs GSA

12. County

Lea

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER Injection Well

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER A LOCATED 623 FEET FROM THE North LINE AND 632

THE East LINE OF SEC. 9 TWP. 19-S RGE. 38-E

15. Date Spudded

10-30-83

16. Date T.D. Reached

11-7-83

17. Date Compl. (Ready to Prod.)

12-8-83

18. Elevations (D.F., RKB, RT, GR, etc.)

3609.6' GL

19. Elev. Casinghead

20. Total Depth

4306'

21. Plug Back T.D.

4271'

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing interval(s), of this completion - Top, bottom, Name

4120'-4222' Grayburg San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Sim. Dual Laterolog MICRO-SFL; Comp. Neutron Log

Cased Hole; Cmt Bond Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1512'	12-1/4"	865 sx C1C w/1% CaCl ₂	182 SX
5-1/2"	15	4302'	7-7/8"	830 sx C1C neat, 550 C1C	85 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3995'	4030'

31. Perforation Record (Interval, size and number)

4120'-24', 27'-37', 48'-52', 64'-71' 80'-82'
86'-4210', 18-22' w/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4120'-4222'	133 bbl 15% LSTNE acid w/Iga corrosion inhibitor per 1000 gal acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Logs mailed 11-14-83 and 12-1-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Assist. Adm. Analyst

DATE 12-21-83

0+5-NMCD, H 1-R. E. Ogden, HOU 1-F.U. Nash, HOU 1-CLF 1-Petro, Louis 1-Texas 1-C 1-OK

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the county to which disposed well. It shall be not required to be re-submitted electronically or re-submitted, including with item form. All disposals reported through the program shall also be reported. For multiple completion, items 31 through 34 shall be reported a state land, where mix angles are required for Bu 1-10b.

For all tests of this type, the following conditions shall apply:

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOTECHNICAL SECTION OF STATE

Southeastern New Mexico

N. HWEST - NEW MEXICO

T. Anby	T. Caryn	T. DeWald	T. Penn. 'B'
T. Salt	T. Shawa	T. Richard	T. Penn. 'C'
B. Salt	T. Acker	T. Fellers	T. Penn. 'D'
T. Yates	T. Moss	T. Clifton	T. Laneville
T. 7 Rivers	T. Deconan	T. Alexander	T. Madison
T. Queen	T. Stanton	T. Penn. 'E'	T. Elbert
T. Grayburg	T. Montoya	T. Meadows	T. McCracken
T. San Andres	T. Simpson	T. Giddings	T. Ignacio Quate
T. Glorieta	T. McKee	T. Base Green	T. Granite
T. Paddock	T. Felterbur	T. Desota	T.
T. Blinbry	T. Cr. Wash	T. McGee	T.
T. Tubb	T. Granite	T. Tenth	T.
T. Drinkard	T. Delaware Sand	T. Gr. Rock	T.
T. Abo	T. Lone Springs	T. V. Lake	T.
T. Wolfcamp	T.	T. Ch. Lake	T.
T. Penn.	T.	T. Portland	T.
T. Cisco (Bough C)	T.	T. Penn. 'A'	T.

OIL OR GAS SALES CONTRACTS

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SAVING

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to 2 ct.
 No. 2, from to 1 ct.
 No. 3, from to 2 ct.
 No. 4, from to 1 ct.

FORMATION RECORD (Attach additional pages if necessary)

From	To	Thickness in Feet	Formation	From	Thickness in Feet	Formation
0'	77'	77'	Surface			
77'	1510'	1433'	Red Bed			
1510'	3225'	1715'	Anhydrite + Salt			
3225'	3892'	667'	Anhydrite			
3892'	4306'	414'	Lime			

INCLINATION REPORT

OPERATOR AMOCO PRODUCTION COMPANY ADDRESS P.O. BOX 68, HOBBS, NEW MEXICO 8824LEASE NAME SOUTH HOBBS UNIT WELL NO. 152 FIELD LOCATION LEA COUNTY, NEW MEXICO

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
468	1/4	2.0592	2.0592
963	1/2	4.3065	6.3657
1510	1/2	4.7589	11.1246
2014	3/4	6.6024	17.7270
2510	1/2	4.3152	22.0422
3007	1/2	4.3239	26.3661
3501	3/4	6.4714	32.8375
3892	3/4	5.1221	37.9596
4300	1/4	1.7952	39.7548

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

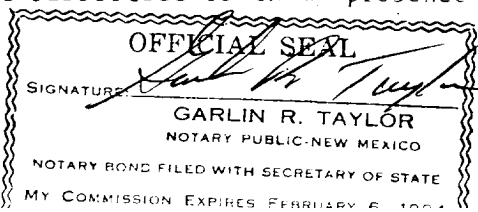
Bobbie McKennon
TITLE BOBBIE MCKENNON, SECRETARY

AFFIDAVIT:

Before me, the undersigned authority, appeared BOBBIE MCKENNON known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Bobbie McKennon
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 11TH day of NOVEMBER, 19 83



Notary Public in and for the County
of Lea, State of New Mexico