

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 152
4. Location of Well UNIT LETTER A 623 FEET FROM THE North LINE AND 632 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3609.6' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER status update ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-19-83. Nippled up blowout preventer. Drilled out DV tool at 1427' and displaced casing with 110 bbl fresh water. Dressed out DV tool at 1427'. Pressure tested casing to 1500 psi for 30 min and OK. Ran logs. Perforated 4120'-24', 27'-37', 48'-52', 64'-71', 80'-82', 86'-4210', and 18'-22' w/4 JSPF. Ran packer and tubing to 3998'. Ran base temp/gamma ray survey. Ran tubing to 4230' and spotted 4 bbl 15% LSTNE acid. Pulled up and set the packer at 3998'. Pumped 86 bbl 15% LSTNE acid with 1 gal corrosion inhibitor/1000 gal acid. Pumped block consisting of 150# rock salt in 150 gal. 30# gelled brine water. Pumped 43 bbl 15% LSTNE acid with 1 gal corrosion inhibitor/1000 gal acid. Flushed with 24 bbl fresh water. Ran after treatment survey. Pulled tubing and packer. Ran Baker model A-3 Loc-Set packer, seating nipple, and 2-3/8" plastic coated tubing. Set packer at 4030'. Tested packer to 500 psi for 30 min. and OK. Moved out service unit 11-24-83. Well commenced injection 12-8-83 with initial injection 250 BFPD and tubing on vacuum. Well currently on injection status.

O+5-NMOCD, H 1-HOU, R. E. Oaden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CLF 1-Petr Lewis
1-Texaco 1-Shell 1-Sun

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Assist. Admin. Analyst

DATE 12-21-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE DEC 30 1983

CONDITIONS OF APPROVAL, IF ANY: