

30-075-28354

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 12-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1212-1
7. Unit Agreement Name
8. Farm or Lease Name South Hobbs(GSA)Unit
9. Well No. 152
10. Field and Pool, or Wadcat Hobbs GSA
12. County Lea
19. Proposed Depth 4500'
19A. Formation San Andres
20. Motory or C.R. Rotary
21A. Kind & Status Plug. Bond Blanket-on-file
21B. Drilling Contractor
22. Approx. Date Work will start

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. Type of Well
OIL WELL ☐ GAS WELL ☐ OTHER Injection Well ☒ SINGLE ZONE ☒ MULTIPLE ZONE ☐

3. Name of Operator
Amoco Production Company

4. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

6. Location of Well
UNIT LETTER A LOCATED 623 FEET FROM THE North LINE
632 FEET FROM THE East LINE OF SEC. 9 TWP. 19-S RGE. 38-E NMPL

1. Elevations (Show whether D.R., H.I., etc.)
3609.6' GL

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" or 12-1/4"	8-5/8"	24#	1600'	Circulate	Surface
7-7/8"	5-1/2"	15.5#	4500'	Circulate	Surface

Propose to drill and equip well in the San Andres formation. After reaching TD, logs will be run and evaluated. Perforate and /or stimulate necessary in establishing injection.

BOP Diagram Attached.

NMOCD Order No. 4934-B

Mud Program: 0 - 1600'
1600' - 4300'

Fresh water and native muds
Brine-with minimum properti
for safe hole conditions.

0+5-NMOCD,H 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco
1-Sun 1-Petro Lewis 1-Shell

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: *Charles M. Vessing* Title: Administrative Analyst Date: 8-30-82

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 31 1983

APPROVAL VALID 3/80 DAYS
PERMIT EXPIRES 3/1/84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-122
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Amoco Production Company			Lease South Hobbs Grayburg-San Andres Unit		Well No. 152
Quarter A	Section 9	Township 19 South	Range 38 East	County Lea County	
Well Location (Location of Well)					
623 feet from the North line and		632 feet from the East line			
Land Level Elev. 3609.6	Producing Formation San Andres		Pool Hobbs GSA		Dedicated Acreage 40 Acres

- 1 Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

NOTE: An area around the well site was M-Scoped. No pipelines were found.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Charles M. Herring
Administrative Analyst

Amoco Production Company

8-30-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

June 15, 1983

Registered Professional Engineer and Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

NOAR 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:
 - Top preventer - Drill pipe or casing rams
 - Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

