

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 153
4. Location of Well UNIT LETTER C 1105 FEET FROM THE North LINE AND 1485 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 19S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3598.1' GL	12. County Dea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER cmf. squeeze to decrease water prod. ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Propose to cmf. squeeze channel to Zone I to decrease water production as follows:

MISU. Pull rods, pump and tbg. Plug back to 4130' with sand. Cap with 10 ft. Calceal. New PBTD 4120' RIH with cmf. retainer and set at 3930'. Pump 50 sx Class A Self Stress followed by 50 sx Class C with additives. Reverse out excess cmf. POH. WOC. Drill out cmf. retainer and cmf. to 4070'. Pressure test to 1000 PSI. Perf Drayburg 4020'-4030', 4044'-4050', 4056'-4062' with 4 SPF. RIH with pkr. and acidize 4020'-4030', 4044'-4050' with 50 gals. 15% NE HCL per ft. (Total 800 gals.) Pull pkr + tbg. Return production equipment and return well to production.

+3-NMOCB, H 1-JRB 1-FJN 1-BFC 1-Duxaco 1-P.L 1-Sun 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Bonita Coble** ADMINISTRATIVE ANALYST DATE **3-25-85**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **MAR 28 1985**

CONDITIONS OF APPROVAL, IF ANY: