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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1212-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO STOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 153	
4. Location of Well UNIT LETTER <u>C</u> <u>1105</u> FEET FROM THE <u>North</u> LINE AND <u>1485</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Hobbs GSA	
15. Elevation (Show whether DF, RT, GR, etc.) 3598.1' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING CONS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER status update ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 10-10-83. Ran 4-3/4" bit, drill collars, and tubing. Tagged cement at 3379' and drilled out. Tagged DV tool at 3383' and drilled out DV tool. Drilled out cement, float collar, and cement to 4285'. Circulated hole clean. Pressure tested casing 1000 psi for 30 min. Held OK. Ran 4-7/8" tapered mill and milled through DV tool and float collar. POH and ran logs. Perfed 4244'-52', 4256'-62', and 4267'-79' with 2 SPF. Ran Baker full bore packer and tubing. Ran base log and spot 210 gals 15% NE HCL acid. Pulled up and set packer at 4138'. Acidized with 2000 gals 15% NE HCL acid and 50 ball sealers. Flushed with 19 BFW. Swabbed 6-1/2 hrs. and recovered 67 BLW, 66 bbls of new water, and a trace of oil. Released packer and POH. Ran seating nipple and 2-7/8" tubing. Seating nipple landed at 4279'. Ran rods and pump. Pressure tested pump. Moved out service unit 10-15-83. Currently, pump testing.

O+5-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 1-Texaco  
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-18-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_

DATE OCT 21 1983

CONDITIONS OF APPROVAL, IF ANY: