

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. A-1212-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 154
4. Location of Well UNIT LETTER B 1163 FEET FROM THE North LINE AND 2600 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3599.8' GL		12. County Lea

1b. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ cmr. squeeze and acidize to increase production	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cmr. squeeze channel to Zone I and Acidize Zones II and III to increase production as follows:
MISU. Pull tbg. and electric submersible pump. Plug back to 4160' with sand. Cap with 5 ft. calseal. New PBTD 4155' RIH with pkr. and tbg. and set pkr. at 4000'. RIH with cmr. retainer and set at 4050'. Pump 50 ex Class A Self Stress followed by 50 ex Class C with addition. Reverse out excess cmr. POH and WOC. Drill out cmr. retainer and cmr. to 4154'. Pressure bt to 1000 PSI. Clean out wellbore to 4267'. RIH with pkr. and acidize 4172'-4175', 4184'-4186', 4188'-4192', 4201'-4208', 4215'-4221', 4223'-26' with 50 gals. 15% NE HCL per ft. (Total 1250 gals.). Pull pkr + tbg. return production equipment

J+5-NMOCB, H 1-JRB 1-FJN 1-BFC 1-Sun 1-Shell 1-PL 1-Tulaco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Bonita Coble** Administrative Analyst DATE **3-25-85**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 28 1985

CONDITIONS OF APPROVAL, IF ANY:

and return well to production.