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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes RMC C-104 and C-105
Effective 1-1-83Operator
Amoco Production CompanyAddress
P. O. Box 68, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Request allowable to produce

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
South Hobbs (GSA) Unit	154	Hobbs GSA	State, Federal or Fee	A-1212-1
Location				
Unit Letter	B	1163	Feet From The	North
			Line and	2600
			Feet From The	East
Line of Section	9	Township	19-S	Range
				38-E
				N.M.P.M.
				Lea
				County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Company	P. O. Box 1008, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company GPM Gas Corporation	4001 Penbrook, Odessa, TX 79761
If well produces oil or liquids, give location of tanks.	Unit
	B
	9
	19-S
	38-E
	Yes
	11-16-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
10-7-83	11-16-83	4315'	4267'					
Elevations (DF, RKD, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3599.8' GL	Grayburg San Andres	4149'	4230'					
Perforations								
4149'-54', 56'-58', 61'-67', 72'-75', 84'-86', 88'-92', 4201'-08', 15'-21'								
and 23'-26' w/4 JSPF								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	1580'	925 C1 C w/1% CaCl2					
7-7/8"	5-1/2"	4315'	950 C1 H, 600 C1 H neat					
	2-7/8"	4230'						

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-29-83	11-16-83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
33 BO, 5 MCFD, 547 BW	33	547	5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, suck pr.)	Testing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Ferman
Assist. Admin. Analyst

(Title)

12-8-83

O+5-NMOCD, H 1-R.E. Ogden, HOU 1-F.J. Nash, HOU
1-Texaco 1-CLF 1-Petro Lewis 1-Sun 1-Shell

OIL CONSERVATION COMMISSION

APPROVED DEC 16 1983, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1194.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completion wells.