

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fine ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 154
4. Location of Well UNIT LETTER B 1163 FEET FROM THE North LINE AND 2600 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3599.8' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> status update

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-20-83. Ran 4-3/4" bit and drilled out DV tool 3290'-92'. Drilled out float collar and cement to 4,267'. Circulated hole clean with fresh water. Pressure tested casing 1000 psi for 30 min. Held OK. Ran 4-3/4" tapered mill and mill out DV tool and float collar. Circulated hole clean. Perfed intervals 4149'-54', 4156'-58', 4161'-67', 4172'-75', 4184'-86', 4188'-92', 4201'-08', 4215'-21', and 4223'-26' with 4 JSPF using a 3-1/8" casing gun and 90° phasing. Ran Baker full bore packer and 2-7/8" tubing to 4048' and ran temperature survey. Lowered to 4230' and spotted 168 gal 15% NE HCL acid. Pulled up and set packer at 4050'. Acidized with 4000 gals 15% NE HCL acid in 2 equal stages separated by 2 bbl gelled brine, 100# rock salt, and 30# 100 mesh salt. Released packer and POH. Ran seating nipple and tubing. Seating nipple landed at 4240'. Ran rods and pump. Pressure tested pump 500 psi-OK. Moved out service unit 10-27-83. Preparing to pump test.

O+5-NMOC, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Loring TITLE Administrative Analyst DATE 10-28-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE _____ DATE NOV 1 1983

CONDITIONS OF APPROVAL, IF ANY: