

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

3c. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1212-1	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Amoco Production Company		South Hobbs(GSA) Unit	
3. Address of Operator		9. Well No.	
P. O. Box 68, Hobbs, New Mexico 88240		154	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>B</u> <u>1163</u> FEET FROM THE <u>North</u> LINE AND <u>2600</u> FEET FROM		Hobbs GSA	
THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3599.8' GL		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spud 10-7-83, and drilled to a total depth of 40'. Ran 14" conductor pipe and cemented with 2-1/2 yards of Ready Mix. Moved in and rigged up Cactus Rig #68. Continuous drilling operations began 7:30 pm, 10-9-83 with a 12-1/4" bit. Drilled to a total depth of 1580'. On 10-11-83, ran 8-5/8" 24# J-55 casing and set at 1580'. Cemented casing with 925 sx class C with 1% CaCl2. Circulated out 220 sx of cement. WOC 18 hrs. Pressure tested casing 1000 psi for 30 min. Held OK. Reduced bit to 7-7/8" and resumed drilling.

O+5--NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-13-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 18 1983

CONDITIONS OF APPROVAL, IF ANY: