

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

AMENDED REPORT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Free ☐

5. State Oil & Gas Lease No.  
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 155
4. Location of well SL/BHL B/H 1158/1324 FEET FROM THE North LINE AND 1568/1299 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3604' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER status update ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-2-83. Nippled up blowout preventer. Tagged cement at 4240' and drilled out to 4305'. Circ. hole with fresh water. Pressure tested casing to 1500 psi for 30 min and ok. Ran gamma ray compensated neutron log with collar locator and cement bond log. Swabbed well. Perforated 4168'-84', 91'-94', 4208'-10', 20'-29', and 34'-52' w/4 SPF. Ran packer and tubing to 3989'. Ran gamma ray/temp. survey. Lowered packer to 4257' and spotted 4 bbl 15% NE HCl acid. Pulled up and set the packer at 4009'. Pumped 4000 gal 15% NE HCl acid. Flushed with 25 bbl fresh water. Ran gamma ray/temp. survey. Pulled tubing and packer. Ran seating nipple and 2-7/8" tubing, landing seating nipple at 4262'. Ran rods and pump with 14' liner. Tested tubing to 500 psi and ok. Moved out service unit 12-7-83. Began pump testing 12-8-83. Pump tested for 4 days. Last 24 hours pumped 18 BO, 301 BW, and 0 MCFD. Completed as oil well 12-12-83 and is currently producing.

0+5-NMOCB,H 1-R.E.Ogden,Hou 1-F.J.Nash,Hou 1-CLF 1-Petro Lewis 1-Texaco  
1-Sun 1-Shell

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Assistant Administrative Anal DATE 12-28-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE DEC 30 1983