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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
SL/BHL
UNIT LETTER B LOCATED 1158/1310 FEET FROM THE North LINE AND 1568/1330 FEET FROM THE East LINE OF SEC. 9 TWP. 19-S RGE. 38-E

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs (GSA) Unit
9. Well No.
155
10. Field and Pool, or Wildcat
Hobbs GSA
11. County
Lea

15. Date Spudded 11-6-83 16. Date T.D. Reached 12-3-82 17. Date Compl. (Ready to Prod.) 12-12-83 18. Elevations (DF, RKB, RT, GR, etc.) 3604' GL 19. Elev. Casinghead --
20. Total Depth 4342' 21. Plug Back T.D. 4305' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools --
24. Producing interval(s), of this completion - Top, Bottom, Name 4168'-4252' Grayburg San Andres 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Borehole Comp. Sonic Log, Simultaneous Dual Laterolog Micro-SFL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1580'	12-1/4"	900 sx C1 C w/additives	280 sx
5-1/2"	15.5	4342'	7-7/8"	275 sx 50-50 POZ 6% D-20	45 sx
				+550 C1 A, 150 C1 C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4262'	

31. Perforation Record (Interval, size and number)
4168'-84', 91'-94', 4208'-10', 20'-29'- and 34'-52' w/4 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4168'-4252'	4000 gal 15% NE HCl acid

33. PRODUCTION

Date First Production 12-8-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-12-83	24			18	0	301	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
	38 psi		18	0	301	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments
Logs mailed 11-28-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 12-16-83

0+5 - NMOCD, H 1 - R. E. Ogden, Hou 1 - F. J. Nash, Hou 1 - CLF
1 - Petro Lewis 1 - Texaco 1 - Sun 1 - Shell

any of the collection of new words for
new words in any of all special terms con-
sidered in the new words; the small
words in the new words are excepted

AD - U.S. - ON DE STATE

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No. 1, from 41687 25 OIL CR 17 71.6 31.0
No. 2, from No. 4 from
No. 3, from No. 5 from
No. 6 from

;

FLORIAN, RECORD #A-11 200-11-1051 11-11-55 Gr.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	76'	76'	Surface				
76'	1445'	1369'	Red Bed				
1445'	1580'	135'	Lime Anhydrite				
1580'	1630'	50'	Anhydrite				
1630'	3279'	1649'	Salt Anhydrite				
3279'	3706'	427'	Anhydrite Lime				
3706'	4070'	364'	Anhydrite				
4070'	4342'	268'	Lime				