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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and O-1
Effective 1-1-83

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Other (Please explain) Request allowable to produce
Change in Ownership ☐	
If change of ownership give name and address of previous owner:	

I. DESCRIPTION OF WELL AND LEASE

Lease Name South Hobbs (GSA) Unit	Well No. 155	Pool Name, including Formation Hobbs GSA	Kind of Lease State, Federal or Fee	State State	Lease No. A-1212-1
Location SL/BHL	Unit Letter B	Feet From The 1158/1310	North	Line and 1568/1330	Feet From The East
Line of Section 9	Township 19-S	Range 38-E	Lea		County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1008, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79761					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 9	Twp. 19-S	Range 38-E	Is gas actually connected? Yes	When 12-12-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resv. ☐	Diff. Resv. ☐
Date Spudded 11-6-83	Date Compl. Ready to Prod. 12-12-83	Total Depth 4342'	P.E.T.D. 4305'					
Elevations (DF, RND, RT, GR, etc.) 3604' GL	Name of Producing Formation Grayburg San Andres	Top Oil/Gas Pay 4168'	Tubing Depth 4262'					
Perforations 4168'-84', 91'-94', 4208'-10', 20'-29', & 34'-52' w/4 SPF			Depth Casing Shoe 4342'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1580'		SACKS CEMENT 900 CI C w/additives			
7-7/8"	5-1/2"		4342'		275 50-50 POZ 6% D-20, 4			
	2-7/8"		4262'		550 CI A, 150 CI C			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks 12-8-83	Date of Test 12-12-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 18 BO, 301 BW, 0 MCFD	Oil - Bbls. 18	Water - Bbls. 301	Gas - MCF 0

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, suck pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Sorman
(Signature)

Assistant Administrative Analyst

(Title)

12-16-83

O+5 - NMOC, H 1 - R. E. Ogden, Hou 1 - Texaco
1 - F. J. Mack, Hou 1 - CLE 1 - Baton Rouge

OIL CONSERVATION COMMISSION

APPROVED DEC 22 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms O-104 must be filed.