

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1212-1	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 155
4. Location of Well SL/BHL UNIT LETTER B 1158/1310 FEET FROM THE North LINE AND 1568/1330 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3604' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER status update <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-2-83. Nippled up blowout preventer. Tagged cement at 4240' and drilled out to 4305'. Circ. hole with fresh water. Pressure tested casing to 1500 psi for 30 min and ok. Ran gamma ray compensated neutron log with collar locator and cement bond log. Swabbed well. Perforated 4168'-84', 91'-94', 4208'-10', 20'-29', and 34'-52' w/4 SPF. Ran packer and tubing to 3989'. Ran gamma ray/temp. survey. Lowered packer to 4257' and spotted 4 bbl 15% NE HCl acid. Pulled up and set the packer at 4009'. Pumped 4000 gal 15% NE HCl acid. Flushed with 25 bbl fresh water. Ran gamma ray/temp. survey. Pulled tubing and packer. Ran seating nipple and 2-7/8" tubing, landing seating nipple at 4262'. Ran rods and pump with 14' liner. Tested tubing to 500 psi and ok. Moved out service unit 12-7-83. Began pump testing 12-8-83. Pump tested for 4 days. Last 24 hours pumped 18 BO, 301 BW, and 0 MCFD. Completed as oil well 12-12-83 and is currently producing.

3+5-NMOCD,H 1-R.E.Ogden,Hou 1-F.J.Nash,Hou 1-CLF 1-Petro Lewis 1-Texaco
1-Sun 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assistant Administrative Anal DATE 12-16-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE DEC 22 1983