

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name                          |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY   | 8. Farm or Lease Name<br>South Hobbs (GSA) Unit |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, NM 88240   | 9. Well No.<br>156                              |
| 4. Location of Well<br>UNIT LETTER <u>H</u> <u>1370</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Hobbs GSA     |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3602.9' GL   | 12. County<br>Lea                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spud 12-6-83 and drilled to a total depth of 40'. Set 40' of 14" conductor pipe. Moved in and rigged up Aztec Rig # 184. Began continuous drilling operations 12-7-83, with a 12 1/4" bit. Drilled to a total depth of 1612'. On 12-9-83, ran 8 5/8" 24# J-55 casing and set at 1575'. Cemented casing with 875 sx Class C cement with additives. Circulated out 230 sx of cement. WOC 18 hrs. Pressure tested casing 1000 psi for 30 mins. Held OK. Reduced bit to 7 7/8" and resumed drilling.

0+5-NMOCD, H 1-R.E.Ogden, HOU Rm 21.150 1-F.J.Nash, HOU Rm 4.206 1-CMH 1-Texaco 1-Shell  
1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning TITLE Admin. Analyst DATE 12-13-83

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE DEC 15 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
DEC 14 1983  
FBI - BUREAU