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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
AMOCO PRODUCTION COMPANY

8. Farm or Lease Name

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

South Hobbs (GSA) Unit

4. Location of Well
SL/BHL

9. Well No.

UNIT LETTER **D** LOCATED **1245/1269** North **1245/1295**
FEET FROM THE LINE AND FEET FROM

157

THE West LINE OF SEC. **10** TWP. **19-S** RGE. **38-E**
NMPM

10. Field and Pool, or Wildcat

Hobbs GSA

15. Date Spudded **11-19-83** 16. Date T.D. Reached **11-29-83** 17. Date Compl. (Ready to Prod.) **12-15-83** 18. Elevations (DF, RKB, RT, GR, etc.) **3605.7' GL**

19. Elev. Casinghead

20. Total Depth **4301'** 21. Plug Back T.D. **4258'** 22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools **o-TD** Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
4140'-4224' Grayburg San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run **Borehole compensated Sonic Log; Simultaneous Dual Laterlog Micro-SFL, Compensated Neutron Log Cased Hole**

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1525'	12-1/4"	875 SX CT C	250 SX
5-1/2"	15.5	4301'	7-7/8"	1300 SX CT C neat	22 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4218'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4140'-56', 63'-66', 69'-71', 81'-83', 92'-4208', 11'-13', and 22'-24' w/4 SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4140'-4224'	3450 gal 15% NE HCL acid

33. PRODUCTION
Date First Production **12-13-83** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **producing**
Date of Test **12-15-83** Hours Tested **24** Choke Size **96** Prod'n. For Test Period **96** Oil - Bbl. **41** Gas - MCF **269** Water - Bbl. **269** Gas - Oil Ratio
Flow Tubing Press. **38 psi** Casing Pressure **38 psi** Calculated 24-Hour Rate **96** Oil - Bbl. **41** Gas - MCF **269** Water - Bbl. **269** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

35. List of Attachments
Logs mailed on 12-9-83 and 12-16-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assist. Adm. Analyst DATE 12-19-83
O+5-NMOCD, H T-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CLF 1-Petro Lewis
1-Texaco 1-Sun 1-Shell

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured as true in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2718'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2934'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3384'	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____ 3970'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4064'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4140' _____ to _____ 4224' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1524'	1524'	Surface				
1524'	1524'	0	Anhy & Salt				
1524'	1651'	127'	Anhydrite				
1561'	3135'	1574'	Anhy & Salt				
3135'	3960'	825'	Anhydrite				
3960'	4177'	217'	Anhy & Dolo				
4177'	4301'	124'	Dolomite				

DEC 21 1983
HCBBS OFFICE