

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 157
4. Location of well SL/BHL UNIT LETTER <u>D</u> <u>1245/1269</u> FEET FROM THE <u>North</u> LINE AND <u>1245/1295</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3605.7' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER status update ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 12-6-83. Installed blowout preventer. Tagged cement at 4210' and drilled out to 4258'. Circ. hole with clean, fresh water. Pressure tested casing to 1500 psi for 30 min and tested OK. Ran gamma ray/compensated neutron log with collar log. Ran cement bond log. Swabbed well. Ran base gamma ray/temp. survey. Perforated 4140'-56', 63'-66', 69'-71', 81'-83', 92'-4208', 11'-13', and 22'-24' w/4 SPF. Ran packer and tubing to 4218' and spotted 4 bbl 15% NE HCL acid. Raised packer and set at 4004'. Pumped 3450 gal 15% NE HCL acid. Flushed with 25 bbl fresh water. Ran post gamma ray/temp. survey. Pulled tubing and packer. Ran 2-7/8" tubing and seating nipple, landing seating nipple at 4218'. Ran rods and pump. Pressure tested pump to 500 psi and OK. Moved out service unit 12-10-83. Began pump testing 12-13-83. Pump tested for 48 hours. Last 24 hours pumped 96 BO, 269 BW, and 41 MCFD. Completed as oil well 12-15-83 and is currently producing.

O+5-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CLF 1-Petro Lewis  
1-Texaco 1-Sun 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Torman

TITLE Assist. Admin. Analyst

DATE 12-19-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
CONDITIONS OF APPROVAL DISTRICT 1 SUPERVISOR

TITLE

DATE DEC 22 1983

