

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 158
4. Location of Well UNIT LETTER C 1245 FEET FROM THE North LINE AND 2475 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3608.5' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER eliminate water production ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-8-84. Pulled tubing to 4100' and spotted 1400# 20/40 sand. Tagged sand at 4208'. Dumped 400# 10/20 sand at 4180' and 100# 10/20 sand and pulled tubing to top of sand at 4170'. Dumped calseal and tagged top at 4166'. Ran cement retainer at 4042'. Squeeze 4140'-4152' with 100 sx class C and 50 sx class C with 4# Tuff Plug per sack and 275 sx class C. Reverse out 66 sx and 359 sx below cement retainer. Drill out cement retainer and cement to 4155'. Pressure tested OK. Ran production tubing. Ran seating nipple and landed at 4244'. Installed production equipment. MOSU 8-15-84. Pump tested approximately 3 days. Last 24 hours pumped 1 BO, 64 BW, and 0 MCF. Well returned to production.

0+5-NMOCD, H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Goble TITLE Administrative Analyst DATE 8-24-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

AUG 30 1984

CONDITIONS OF APPROVAL, IF ANY: