

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240		9. Well No. 158
4. Location of Well UNIT LETTER <u>C</u> <u>1245</u> FEET FROM THE <u>North</u> LINE AND <u>2475</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3608.5 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit and killed well with 100 bbl 2% KCL. Installed BOP, pulled elec. sub. pump and tubing. Perfed 4140-52 w/4JSPF. Ran tbg, pkr, and RBP. Set RBP at 4168, pulled tubing, and pkr. set at 4046. Acidized with 1200 gal gelled 15% NE HCl acid w/ additives. Released pkr., ran tubing and released RBP. Pulled tubing, pkr., and RBP. Ran elec. sub. pump, tubing, and esp landed at 4145 ft. Moved off service unit 4-23-84 and began pump test 4-24-84. Pump tested 8 days, last 24 hrs. pumped 22 B0, 985 BW, and 12 MCF. Well is currently producing.

0+5 NMOCD, H 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC 1-Petro Lewis.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry C. Clark TITLE Asst. Admin. Analyst DATE 5-4-84

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DATE MAY 8 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 7 1984
C.C.D.
HOBBS OFFICE