STATE OF NEW MEXICO ENERGY AND MIMERALS DEPARTMENT

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APR 1 3 1984

ORIGINAL SIGNED BY JESTY SEXTON

DISTRICT I SUPERVISOR

ACO 12 1984 House