

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 158
4. Location of Well UNIT LETTER C 1245 FEET FROM THE North LINE AND 2475 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3608.5' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER status update <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 11-16-83. Removed tree and installed blowout preventer. Tagged cement at 4177' and drilled out cement, float collar, and cement to 4290'. Displaced well with 155 bbl fresh water. Pressure tested casing to 1500 psi for 30 min. Tested Okay. Ran compensated neutron log and cement bond log from TD to surface. Perforated San Andres zones II and III intervals 4170'-86', 97'-4202, 16'-20' and 28'-32' with 4 JSPF. Ran packer and 2-7/8" tubing to 4014'. Ran base gamma ray/temp. survey 4286'-4000'. Lowered packer to 4244' and pumped 2 bbl 15% LSTNE acid. Pulled up and set the packer at 4014'. Opened unloader and pumped 23 bbl 15% LSTNE acid. Closed unloader and pumped 1834 gal 15% LSTNE acid. Flushed with 28.6 bbl fresh water. (Tagged acid with radioactive material.) Ran after treatment survey and indicated channel up. Pulled tubing and packer. Ran 2-7/8" tubing and seating nipple, landing seating nipple at 4250'. Removed blowout preventer and flanged up well. Ran rods and pump. Moved out service unit 11-23-83. Began pump testing 12-4-83. Tested for 4 days. Last 24 hours pumped 4 BO, 372 BW, and 0 MCFD. Moved in service unit 12-13-83. Pulled rods, pump and tubing. Ran submersible pump and 2-7/8" tubing to 3700'. Re-started pump test 12-15-83 and pumped for 5 days. Last 24 hours pumped 12 BO, 1002 BW, and 3 MCFD. Completed as an oil well 12-20-83 and is currently producing.

0+5-NMOCD, H 1-R. E Ogden, HOU 1-F. J. Nash, HOU 1-CLF 1-Petro Lewis 1-Texaco 1-Sun 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Torman TITLE Assist. Adm. Analyst DATE 1-5-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 11 1984

RECEIVED

JAN 6 1984

O.C.D.
HOBBS OFFICE