

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-55

Operator
Amoco Production Company

Address
P. O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter oil:		Other (Please explain)	
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

If change of ownership give name and address of previous owner _____

Request 1000 bbl testing allowable for Grayburg San Andres

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
South Hobbs (GSA) Unit	158	Hobbs GSA	State, Federal or Fee	Fee
Location				
Unit Letter	C	1245 Feet From The	North	2475 Feet From The
Line of Section	10	Township	19-S	Range
			38-E	Lea
				County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Company	P. O. Box 1008, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected?	When
	C	10	19-S	38-E		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resv.	Ditch Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
Elevations (DF, IRD, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, suck pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Asst. Admin. Analyst

(Date)

12-7-83

(Date)

0+5-NMOCD,H 1-R.E.Ogden, Hou
1-F. J. Nash, Hou 1-CLF 1-Petro Lewis
1-Shell 1-Texaco 1-Sun

OIL CONSERVATION COMMISSION

APPROVED **DEC 9 1983**, 19

BY **ORIGINAL SIGNED BY EDDIE SEAY**

TITLE **OIL & GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.