

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 159
4. Location of well UNIT LETTER F 2335 FEET FROM THE North LINE AND 1675 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3596.5' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER squeeze perf & acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-13-84. Pulled rods, pump and tubing. Ran cement retainer and set at 4105'. Pump 285 sx class C neat and displaced with 3-1/2 BW. Reverse out 84 sx. Ran bit and drill collar and tubing and tagged cement at 4093'. Drill 4100' and drill retainer 4103' and drill cement to 4130'. WOC. Drill cement 4130' and 4220' and tested OK. Displace hole with 2% KCL and POOH with tubing, drill collar and bit. Perf 4184'-4196', 4060'-4090' with 4 SPF. Ran retrievable bridge plug. Pressure tested to 600 PSI and held OK. Packer set at 4102'. Ran Base sur and pumped 750 gals NE 15% HCL and 35 gal checkersol and additives. Flushed with 26 bbls FW 2% KCL. Ran after treatment sur and release packer and ran tubing. Release RBP and set at 4157', pull tubing and packer set at 3951'. Ran Base sur and pumped 5000 gals 15% HEFE HCL and 250 gals Checkersol. Tagged RA material and flushed with 27 bbl FW 2% KCL. Ran after treatment sur. Release packer and RBP. Tagged DV tool at 3392' and POOH with seating nipple landed at 4260'. Ran rods and pump and pressure test pump to 500 PSI and held OK. MOSU 7-20-84. Pump test apx. 3 days. Last 24 hours pumped 30 BO, 484 BW and 1 MCF. Well returned to production.

O+5-NMOCD, H 1-J. R. Barnett, HOU rRm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 7-31-84

APPROVED BY JOHN W. HARTON TITLE Supervisor DATE AUG - 2 1984

CONDITIONS OF APPROVAL, IF ANY: