

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 159
4. Location of Well UNIT LETTER F 2335 FEET FROM THE North LINE AND 1675 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3596.5' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to test Grayburg, perforate, stimulate & pump test as follows: Move in service unit & pull rods, pump & tubing. Run in hole with RBP & tubing. Set RBP at 4170'. Displace well with fresh water & test RBP. Pull out of hole & perforate: 4055'-57', 4061'-4068', 4075'-4077', 4085'-4090', 4101'-4104' & 4106'-4158' with 4 JSPF & 90° or 120° phasing. Run in hole with packer, unloader & tubing. Let packer swing at 3950'. Log at 3950'-4170'. Drop down to 4130' & spot 4 bbls. of 15% NE HCL acid. Pull up to 4000' & set packer. Acidize with 2500 gals. 15% NE HCL as follow:  
a). Spot 900 gals. of acid to packer  
b). Close unloader  
c). Acidize with additional 1600 gals. of acid.  
Acid to contain 1 gal/1000 gals. acid corrosion inhibitor. Tag acid with Iodine 131. Expected max. treating pressure 2700 psi. Acidize at low rates less than 1 BPM. Flush acid to perfs with 30 bbls FW. Log 3950'-4170'. Release packer and pull out of hole. Run in hole with tubing, with seating nipple on bottom and land at 4135'. Run pump, rods and move out service unit. Place well on production and pump test. Supplemental notice will follow evaluation.

0+5-NMOCD,H 1-R.E.Ogden, Hou Rm.21.150 1-F.J.Nash, Hou Rm. 4.206 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay

TITLE Asst. Admin. Analyst

DATE 1-24-84

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR

TITLE

DATE JAN 26 1984

CONDITIONS OF APPROVAL, IF ANY: