STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: AMOCO PRODUCTION COMPANY

Address: P. O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

- [X] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:

- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain): Request allowable to produce

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Hobbs (GSA) Unit	159	Hobbs GSA	State, Federal or Fee State	A-1212-1

Location

Unit Letter F : 2335 Feet From The North Line and 1675 Feet From The West

Line of Section 9 Township 19-S Range 38-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Company	P. O. Box 1008, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company GPM Gas Corporation EFFECTIVE, February 1, 1992	4001 Penbrook, Odessa, TX 79761

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	9	19-S	38-E	Yes	1-10-84

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Cathy L. Forman
(Signature)
Assist. Admin. Analyst
(Title)
1-13-84
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 18 1984, 19____

BY ORIGINAL SIGNED BY EDDIE SEAY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

O+5-NMOCD,H 1-R. E Ogden, HOU 1-CLF
1-F. J. Nash, HOU 1-Petro Lewis 1-Sun
1-Shell 1-Texaco

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil well: X	Gas well	New well: X	Work over	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-21-83	1-10-84	432[illegible]	4300'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3595.5'	GSA	[illegible]	4258'
Perforations			**Depth Casing Shoe**
4185'-90', 92'-96', 98[illegible]-420, and 16'-20' w/ 4 SPF			4321'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1680'	925 Cl C w/1 CaCl
7-7/8"	5-1/2"	4321'	150 Cl C w/add. 950 Cl
			C w/salt & 200 Cl C w/
	2-7/8"	4258'	2% CaCl

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1-7-84	1-10-84	PUMP
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours		30 psi	
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
180, -03 BW, 0 MCFD	1	403	0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**