

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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| | |
|---|-------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Free <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| A-1212-1 | |

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | | 8. Name of Lease Name South Hobbs (GSA) Unit |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | | 9. Well No. 159 |
| 4. Location of Well UNIT LETTER <u>F</u> <u>2335</u> FEET FROM THE <u>North</u> LINE AND <u>1675</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM. | | 10. Field and Pool, or Wildcat Hobbs GSA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3596.5' GL | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spud 9-21-83 and drilled to a total depth of 40'. Ran 14" conductor pipe and cemented with 2-1/2 yards of Ready Mix. Moved in Cactus #68 and began continuous drilling operations 9-22-83, with a 12-1/4" bit. Drilled to a total depth of 1580'. On 9-24-83, ran 8-5/8" 24# J-55 casing and set casing at 1580'. Cemented with 925 sx class C cement with 1% CACL. Plugged down. Circulated 280 sx cement. WOC 18 hrs. Pressure tested casing 1000 psi for 30 min. Held OK. Reduced bit to 7-7/8" and resumed drilling.

O+4-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Sexton TITLE Administrative Analyst DATE 9-27-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 28 1983

CONDITIONS OF APPROVAL, IF ANY: