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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ☐ GAS ☐
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes O&G-104 and C-104
Effective 1-1-83

Operator
Amoco Production Company

Address
P. O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter oil: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)
Request allowable to produce

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name South Hobbs (GSA) Unit	Well No., Pool Name, including Formation 160 Hobbs GSA	Kind of Lease State, Federal or Free State	Lease No. A1212-1
Location Unit Letter G ; 2475 Feet From The North Line and 2425 Feet From The East Line of Section 9 Township 19-S Range 38-E , N.M.P.M. Lea County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1008, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Midland, TX 79702
If well produces oil or liquids, give location of tanks. G 9 19-S 38-E	Unit EFFECTIVE: February 1, 1992 gas actually connected? Yes When 12-7-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Other ☐	Date Spudded 9-29-83	Date Compl. Ready to Prod. 12-7-83	Total Depth 4315'	P.B.T.D. 4268'
Elevations (D.F., R.R.D., RT, CR, etc.) 3595.8' GL	Name of Producing Formation Grayburg San Andres	Top Oil/Gas Pay 4175'	Testing Depth 4222'	
Perforations: 4175'-81', 4188'-92', 4199'-4203', 4214'-22' (Squeezed w/cmt) 4175'-85', 4188'-92', 4196'-4203'			Depth Casing Shoe 4315'	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 1609'	SACKS CEMENT 925 C1 C w/1% CaCl	
7-7/8"	5-1/2"	4315'	1250 C1 H neat, 400 C1	
	2-7/8"	4200'	H w/2% CaCl	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-23-83	Date of Test 12-7-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 38 psi	Choke Size
Actual Prod. During Test 1 BO, 23 BW, 0 MCFD	Oil-Bbls. 1	Water-Bbls. 23	Gas-MCF 0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Jorman
Assistant Administrative Analyst

(Title)
12-15-83

(Date)

0+5 - NMOCD- H 1 - R. E. Ogden, Hou 1 - CLF
1 - F. J. Nash, Hou 1 - Texaco 1 - Shell 1 - Con

OIL CONSERVATION COMMISSION

APPROVED **DEC 22 1983**, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**

TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
DEC 21 1983
HOBBSVILLE

DEVIATION SURVEY
SOUTH HOBBS (GSA) UNIT WELL NO. 160
2475' FNL x 2425' FEL, SEC. 9, T-19-S, R-38-E
LEA COUNTY, NEW MEXICO

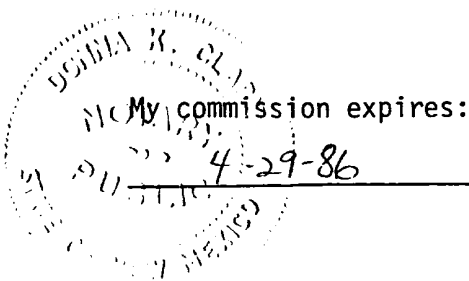
<u>Depth</u>	<u>Degrees</u>
470'	.75
931'	.75
1150'	1.00
1609'	.75
2074'	1.00
2570'	1.25
3125'	1.25
3625'	1.00
4315'	1.00

AMOCO PRODUCTION COMPANY

Cathy L. Ferman
Asst. Admin. Analyst

Subscribed and sworn before me this 9th day of December, 1983.

Donna K. Clark
Notary Public
Lea County, New Mexico



CLF/njh
APRD04-M

U.S. D.
OFFICE