

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 160
4. Location of Well UNIT LETTER <u>G</u> <u>2475</u> FEET FROM THE <u>North</u> LINE AND <u>2425</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3595.8' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER status update ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump tested for 20 days. Last 24 hours pumped 0 BO, 253 BW, and 2 MCFD. Moved in service unit 11-26-83. Pulled rods and pump. Installed blowout preventer and pulled tubing. Set a cement retainer at 4121'. Pressure tested casing to 500 psi and ok. Pressure tested tubing to 2500 psi and ok. Opened retainer and pumped 150 sacks Class C Neat cement and 24 sacks on formation. Reversed out 110 sacks. Tagged cement at 4111' and drilled out cement. Tagged cement retainer at 4121' and drilled out retainer. Drilled out cement to 4225' and pressure tested squeeze to 1000 psi. Tested OK. Drilled out cement to 4235' and out of cement. Displaced hole with fresh water. Perforated 4175'-85', 4188'-92' and 4196'-4203'. Ran packer and tubing to 4055'. Ran base gamma ray/temp log. Lowered packer to 4217' and spotted 4 bbl 7-1/2% HCl acid. Pulled up and set packer at 4055'. Pumped 750 gal 7-1/2% HCl acid and 225 gal fresh water. Flushed with 19 bbl fresh water. Ran gamma ray/temp log. Ran decay log. Pulled tubing and packer. Ran seating nipple and 2-7/8" tubing to 4200'. Removed blowout preventer and installed tree. Installed production equipment. Pressure tested pump to 500 psi and ok. Moved out service unit 11-30-83. Pump tested for 48 hours. Last 24 hours pumped 1 BO, 23 BW, and 0 MCFD. Completed as oil well 12-7-83. Well is currently producing.

0+5 - NMOC, D, H 1 - R. E. Ogden, Hou 1 - F. J. Nash, Hou 1 - CLF
1 - Petro Lewis 1 - Texaco 1 - Sun 1 - Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lorman

TITLE Asst. Admin. Analyst

DATE 12-15-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DEC 22 1983

RECEIVED
DEC 21 1983
C.D.
HOBBS