

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. A-1212-1	
7. Unit Agreement Name	
8. Farm or Lease Name South Hobbs(GSA) Unit	
9. Well No. 160	
10. Field and Pool, or Wildcat Hobbs GSA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER <u>G</u> <u>2475</u> FEET FROM THE <u>North</u> <u>2425</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	

15. Elevation (Show whether DF, RT, GR, etc.) 3595.8' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a total depth of 4315'. On 10-9-83, ran 5-1/2" 15.5# K-55 casing and set at 4315' with DV tool at 3386'. Pre-flush with 50 bbl POZ-Mix. Cement first stage with 200 sx class H Neat. Opened DV tool and circulated out 20 sx of cement. Cemented second stage with 1050 sx class H neat and tailed-in 400 sx class H with 2% CaCl. Circulated out 422 sx of cement. Rig released 12:30 pm, 10-9-83. Drill out and pressure test will be performed by completion unit.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-CMH 1-Texaco
1-SUN 1-Petro Lewis 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Herring</u>	TITLE <u>Administrative Analyst</u>	DATE <u>10-11-83</u>
ORIGINAL SIGNED BY EDDIE SEAY		
APPROVED BY <u>OIL & GAS INSPECTOR</u>	TITLE _____	DATE <u>OCT 14 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
OCT 13 1983
O.C.D.
HOBBS OFFICE