

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 161
4. Location of Well UNIT LETTER G 2630 North 1331 East 9 19-S 38-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3594' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER status update <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-17-84. Pulled rods and pump. Nippled up blowout preventer. Pulled tubing and seating nipple. Drilled out cement retainer and cement 4122'-4213'. Perforated intervals 4162'-75', 4178'-80', 4183'-87', and 4196'-4205' w/4 JSPF. Ran packer and 2-7/8" tubing to 4104'. Ran base temp/gamma ray. Dropped down and spotted 2 bbl 15% NE HCL. Pulled up and set the packer at 4104'. Opened unloader and spotted acid to packer. Pumped 24 bbl gelled NE HCL acid with additives. Closed unloader and pumped 47.4 bbl gelled NE HCL with additives. Tagged acid with RA material. Dropped 116 ball sealers. Flushed with 25 bbl fresh water. Ran after acid survey. Pulled packer and tubing. Ran seating nipple and 2-7/8" tubing. Seating nipple landed at 4222'. Nippled down blowout preventer. Ran rods and pump. Pressure tested pump to 500 psi and oK. Moved out service unit 2-22-84. Resumed pump test 2-28-84. Tested for 7 days. Last 24 hours pumped 2 BO, 349 BW and 0 MCFD. Completed as an oil well 3-5-84 and is currently producing.

O+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.260 1-CLF 1-Texaco
1-Sun 1-Shell 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3-21-84

APPROVED BY JERRY SEXTON
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

MAR 26 1984

RECEIVED
MAR 28 1984
HONOLULU