

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State <input checked="" type="checkbox"/> Federal <input type="checkbox"/>
2. Name of Operator Amoco Production Company		6. State Oil & Gas Lease No. A-1212-1
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> <u>2630</u> FEET FROM THE <u>North</u> LINE AND <u>1331</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		8. Farm or Lease Name South Hobbs (GSA) Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3594.0' GL		9. Well No. 161
		10. Field and Pool, or Wildcat Hobbs GSA
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spud 11-21-83 and drilled to a total depth of 40'. Set 40' of 14" conductor pipe and cemented with 3 yds. 8 sx Redi-Mix. Moved in and rigged up Cactus Rig #68. Began continuous drilling operations 11-22-83, with a 12-1/4" bit. Drilled to a total depth of 1600'. On 11-23-83, ran 8-5/8" 24# J-55 casing and set at 1599'. Cemented with 875 sx class C cement with 1% CACL2. Plugged down and circulated 212 sx of cement. WOC 18 hrs. Pressure tested casing with 1000 psi for 30 min. Held OK. Reduced bit to 7-7/8" and resumed drilling.

O+5-NMOCD,H 1-F. J. Nash, HOU Rm. 4.206 1-R. E. Ogden, HOU Rm. 21.150 1-Texaco 1-Shell
1-Sun 1-Petro Lewis 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 11-30-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE DEC 2 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 1 - 1983
HOBBS OFFICE