

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28365
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1212-1
7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
8. Well No. 162
9. Pool name or Wildcat Hobbs; Grayburg-San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator Attn: T G Tullos, M/C 17.166 P O Box 4891, Houston, TX 77210
4. Well Location sl/bhl Unit Letter H .2630/ Feet From The North Line and 395/1 Feet From The East Line Section 9 Township 19-S Range 38-E NMMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3595 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Treat with chemical <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom G. Tullos TITLE Sr. Business Analyst DATE 08/13/96  
(7/13)  
TYPE OR PRINT NAME Tom G. Tullos TELEPHONE NO. 366-7337

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

8/24/2008

## SHU PW 162 - Workover Brief

### Procedure

1. MIRUSU. KILL WELL W/ BRINE & 2 GPT WA-212

2. POH w/ production tbg x equip. Send equipment to Midland for sale to REDA. Do not test equipment at Amoco expense. REDA will supply inventory motor and new pump/protector for rerun..

3. RIH w/ workstring (tbg maybe used) and bit and scraper. Clean casing and tag for fill. If TD higher than 4270', CO prior to running Perf Clean tool. NU stripper head and stand pipe w/ enough treating line to move tools vertically one stand. RIH to PBTD.

\* Required TD is only 4270' because there is likelihood of fill after the job and the CO prior to using the Perf Clean tool should be done only if absolutely necessary.

4. RU treating company (Dowell) and psi test all treating lines. Rig up to monitor the tbg x csg-annulus.

5. Treat the following intervals. Reciprocate slow enough to allow at least 1 minute contact time per foot of treated interval (i.e. pump against the first interval for at least 16 minutes). Use slick produced water (slick up w/ 10#/1000 gel). Pump at 2.5 bpm. You will need at least 200 bbls for this portion. Leave annulus open to circulate if possible.

4170-4186  
4195-4205  
4213-4218  
4220-4234  
4236-4262

6. TAG BOTTOM TO INSURE FILL IS BELOW 4280'. If not, RIH to bottom and open shear valve. Circulate out well. If unable to circulate, RIH w/ bailer and CO to within 10' of PBTD (4300'). If solids are brought to surface, please send to Dowell lab for Amoco solid testing procedure and mail results to Engineer.

7. POH w/ Treating Equipment. RIH X ESP EQUIP X RTP

2004

10/14