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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-83

13. TYPE OF WELL 7				5a. Indicate Type of Lease State ☒ Fee ☐			
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No. A-1212-1			
2. Name of Operator AMOCO PRODUCTION COMPANY				7. Unit Agreement Name			
3. Address of Operator P. O. Box 68, Hobbs, NM 88240				8. Farm or Lease Name South Hobbs(GSA)Unit			
4. Location of Well SL/BHL UNIT LETTER <u>H</u> LOCATED <u>2630/2600</u> FEET FROM THE <u>North</u> LINE AND <u>395/1</u> FEET FROM <u>East</u> THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>19-S</u> RGE. <u>38-E</u>				9. Well No. 162			
15. Date Spudded 12-16-83				16. Date T.D. Reached 12-30-83		17. Date Compl. (Ready to Prod.) 1-13-84	
18. Elevations (DF, RKB, RT, GR, etc.) 3594.6' GL				19. Elev. Casinghead --			
20. Total Depth 4335'		21. Plug Back T.D. 4300'		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools: 0-TD Cable Tools: --	
24. Producing interval(s), of this completion - Top, Bottom, Name 4170'-4247' Grayburg San Andres						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Borehole comp. Sonic Log; Simultaneous Dual Laterolog Micro-SFL; Comp. Neutron Log Cased Hole; Cement Bond Log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	1562'	12-1/4"	875 sx C1 C w/add.		425 sx	
5-1/2"	15.5	4335'	7-7/8"	1000 sx C1 C neat		TCMT 530'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-7/8"	4184'	
31. Perforation Record (Interval, size and number) 4170'-86', 95'-97', 4213'-18', 25'-34', and 36'-47' w/4 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				4170'-4247'		4468 gal 15% LSTNE acid	
33. PRODUCTION							
Date First Production 1-11-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-13-84	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				141	16	305	52
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			141	16	305		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
35. List of Attachments Logs mailed on 1-6-84 and 1-10-84							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Cathy L. Forman</u>				TITLE <u>Assist. Admin. Analyst</u>		DATE <u>1-20-84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and mechanical logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 110S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2737'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2950'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3447'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4001'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4110'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS		SANDS OR ZONES	
No. 1, from 4170'	to 4247'	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....
No. 4, from.....	to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40'	40'	Surface sand				
40'	1560'	1520'	Sand				
1560'	1960'	400'	Anhydrite				
1960'	3067'	1107'	Salt				
3067'	4335'	1268'	Anhydrite				

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JAN 28 1984

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JAN 29 1964

O.C.D.
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