

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1212-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name South Hobbs (GSA) Unit	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 162	
4. Location of Well UNIT LETTER <u>H</u> <u>2630</u> FEET FROM THE <u>North</u> LINE AND <u>395</u> FEET FROM <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs GSA	
15. Elevation (Show whether DF, RT, GR, etc.) 3594.6' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER status update ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-3-84. Ran 4-3/4" bit and tagged cement at 4230'. Drilled out cement, float collar, and cement to 4300'. Circulated and displaced hole clean fresh water. Pressure tested casing at 1500 psi for 30 min. Held OK. Swabbed casing down & perforated 4170'-86', 4195'-97', 4213'-18', 4225'-34' and 4236'-47' with 4 SPF. Ran packer and tubing to 4260 and spotted 4 bbls acid. Pulled up and set packer at 4012'. Acidized with 4300 gal 15% LSTNE HCL acid and flushed to perfs with 27 bbls fresh water. Release packer and POH. Ran seating nipple and 2-7/8" tubing. Tubing landed at 4184'. Ran rods and pump. Pressure tested pump 500 psi. Moved out service unit 1-7-84. Preparing to pump test.

O+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay
ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

TITLE Administrative Analyst

DATE 1-11-84

APPROVED BY _____

TITLE _____

DATE JAN 17 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 16 1984
OCC
HOBBS OFFICE