

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	9. Well No. <i>163</i>
4. Location of Well UNIT LETTER <i>K</i> <i>2475</i> FEET FROM THE <i>South</i> LINE AND <i>2475</i> FEET FROM THE <i>Skosh</i> LINE, SECTION <i>10</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3600.1' GR</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER <i>Status update</i> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-14-85. Ran collar and tbg. and tagged PBTD at 4262'. Spotted 11 sx 20/40 sand. Pulled tbg. Ran tbg. and tagged at 4185'. Spotted 260 BBLs sand and pulled up tbg. to 4122'. Jagged sand at 4170'. Pulled tbg. and capped sand with 5' Calseal. Ran cmr. retainer and tbg. and set retainer at 4034'. Cmr. squeezed 4128'-4154' with 150 sx Class C with additives. Reversed out 38 sx. Pulled tbg. Drilled out cmr. and cmr. retainer to 4149'. Circulated. Drilled bit to 4160'. Pressure tested to 750 PSI and OK. Drilled out cmr., calseal and sand to 4220'. Cleaned out sand to 4260'. Circulated. Pressure tested 500 PSI and bled to 200 PSI in 4 minutes. Ran pkr. and tbg. Pressure tested pkr. to 4000 PSI and OK. Released pkr. and pulled tbg.

0+5-NMOCB, H 1-JRB 1-FJN 1-BFC 1-P.L.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Goble* TITLE *Administrative Analyst* DATE *4-2-85*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____

DATE *APR - 3 1985*

CONDITIONS OF APPROVAL, IF ANY:

Acidized perfs 4222'-4214', 4212'-4207', 4204'-4192',
4188'-4184', 4184'-4178' in 1 ft. intervals with 100 gals.
15% acid and additives. Released pkr. and pulled tbg.
Ran tbg. and seating nipple landed at 4248'. Ran rods
and pump and MOSU 2-25-85. Installed production
equipment and began pumping 2-28-85. Pump test
approximately 23 days. All further work will be as
proposed on C-103 dated 3-25-85.

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