

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>163</i>
4. Location of Well UNIT LETTER <i>K</i> <i>2475</i> FEET FROM THE <i>South</i> LINE AND <i>2475</i> FEET FROM THE <i>Skirt</i> LINE, SECTION <i>10</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> NMPM.	10. Fish and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3600.1' GR</i>	12. County <i>Rea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER <i>cmt squeeze, reperf, acidize</i> ☒	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cmt squeeze, reperf and acidize to reduce water and increase oil production as follows:
MISU. Pull rods, pump and thgs. RIH with cmt. retainer and set at 4070'. Pump 50 sx Class C Self Stress followed by 50 sx Class C with additives. Reverse out excess cmt. WOC. Drill out cmt. retainer and cmt. to 4260'. Pressure bt to 1000 PSI. Reperf San Andres 4178'-4188', 4192'-4204', 4207'-4212', 4214'-4222' with 4 SPF. RIH with pkr. and acidize in 2 ft. intervals 4184'-4188', 4192'-4204', 4208'-4212', 4214'-4222' with 75 gals. 15% NE HCL. (1050 gals. total). Pull pkr. and thgs. Return production equipment and return well to production.

745-NMOCB, H 1-JRB 1-FJN 1-BFC 1-PL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Coble* Administrative Analyst DATE *3-25-85*

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 28 1985

RECEIVED

MAR 27 1985

U.S.
HOBBS OFFICE