

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
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FILZ	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 163
4. Location of Well UNIT LETTER <u>K</u> <u>2475</u> FEET FROM THE <u>South</u> LINE AND <u>2475</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3600.1' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Contingency and acidize	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze Zone I and acidize Zone II + III as follows:
POH with thg and ESP. Spot sand from TD (4260) to 4175, tag top of sand and cap with 10' of Calseal New PBTD. 4165'. RIH and set cmt. retainer at 4040'. Pump 50 sxs class C' neat followed by 50 sxs class C' w/pack. Reverse out excess cmt, POH, and WOC. Drill out to 4160' and test squeeze to 1000 psi. Clean out the hole to 4260'. RIH with PPI pkr and acidize 4184-88, 4192-4204', 4207-12, and 4214-22 in one ft intervals with 50 gals of 15% NE HCl/ft (2900 gals total) POH and run production equipment. Set seating nipple at ~4240'. Return well to production
0+5 NMCD, # 1-JRB 1-FJN 1-GCC 1-P.L.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Asst. Admin. Analyst DATE 1-28-85
Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE _____ DATE JAN 30 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 29 1985

O.S.S.
HONEST OFFICE