

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 12-1-77

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 163
4. Location of Well UNIT LETTER <u>K</u> <u>2475</u> FEET FROM THE <u>South</u> LINE AND <u>2475</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3600.2' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER status update ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump tested 11 days, last 24 hrs recovered 2 BO, 718 BW, and 0 MCF. Moved in service unit 1-26-84 and POH. Ran packer and tubing. Set packer at 4081' and established injection rate. RIH with packer, tubing and cement retainer. Set retainer at 4081'. Squeezed with 150 sx class C neat cement. Dispalced with 15 bbl fresh water. Stung out of retainer and reversed out 55 sx of cement. WOC. Ran 4-3/4" bit and tagged cement at 4075'. Drilled out cement, retainer, and cement to 4222'. Circulated hole clean and pressure test squeeze job 800 psi for 30 min. Held OK. Perfed 4178'-4184' with 4 JSPF. Ran packer, seating nipple, and tubing to 4182' and spotted 3 bbls acid. Pulled up and set packer at 4043'. Acidized with 900 gals 15% NE HCL and 38 gals Pentafax AE-122. POH. Ran seating nipple, tubing, rods and pump. Installed pumping equipment and moved out service unit 2-1-84. Started pump testing 2-1-84.

O+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco  
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 2-10-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 14 1984

CONDITIONS OF APPROVAL, IF ANY: