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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
E...gy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

, .•	T	OTRAN	SPORT (OIL A	AND NA	TURAL GA	S					
Operator		Well API No.					/					
	Matador Operating Company						30-025-28435					
Address 415 W. Wall, Ste l	1∩1 M·	idland	Теуа	c 7	79701							
Reason(s) for Filing (Check proper box)	101, 11	T d T d II d	, rexu	<u>, , , , , , , , , , , , , , , , , , , </u>		er (Please expla	in)					
New Well	C	Thange in Tra		_	_							
Recompletion		E	ffecti	ve May	1, 199	3						
Change in Operator	Casinghead	Gas Co	ondensate _									
f change of operator give name and address of previous operator							·					
I. DESCRIPTION OF WELL A	AND LEAG	C IF										
Lease Name			ol Name, Inc	ludin	g Formation		Kind	of Lease	La	ase No.		
Lea AQ State			earl S			s, West	State,	Federal or Fee	E-58	86		
Location												
Unit Letter B	:870	0 Fe	et From The	Nor	rth Lin	e and 23	10 Fe	et From The	East	Line		
2.0	1.0.0			פר נ			1					
Section 32 Township	195_	Ra	ange	<u>35</u> 1	<u> </u>	мрм,	Lea			County		
III. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NA	TUR	AL GAS							
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Petro Source Partners Ltd						9801 Westheimer, Ste 900, Houston, TX 77042						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
Warren Petroleum Corporation					P. O. Box 1589, Tulsa, OK 74102							
If well produces oil or liquids,			wp. F 95 35		Is gas actual	ly connected?	When	7				
If this production is commingled with that f					ng order num	her:						
IV. COMPLETION DATA	ioni uny outo	i ionio di pot	, g							 		
		Oil Well	Gas Wel	11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u> </u>	1			1	<u> </u>	<u> </u>	<u> </u>	1		
Date Spudded	Date Compl.	. Ready to Pr	rod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth				
There of Front Officers								. acang oopin				
Perforations	L							Depth Casir	ig Shoe			
							 			·		
	TUBING, CASING AND											
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
	-							 				
			 									
		-										
V. TEST DATA AND REQUES												
OIL WELL (Test must be after re	,		load oil and i						for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test	t			Producing N	fethod (Flow, pr	ump, gas lýt,	eic.)				
Length of Test	Tubing Pressure				Casing Press	sure		Choke Size	Choke Size			
	Tuoing tressure											
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
	<u> </u>							<u> </u>				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Therein North and American Land	Tubing Pressure (Shut-in)				Cacina Processm (Chut in)			Choke Size				
Testing Method (pitot, back pr.)	ruotag rressure (Snut-m)				Casing Pressure (Shut-in)			Choice Size				
VI. OPERATOR CERTIFIC	ATE OF	COMDI	IANCE			·						
I hereby certify that the rules and regula						OIL CON	ISERV	ATION	DIVISIO	N		
Division have been complied with and that the information given above												
is true and complete to the best of my l	mowledge and	d belief.			Date	e Approve	ed	MAY	03 1993			
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CO Omh						ONGINAL	Makan p	V immer e-	VIAN			
Signature R. F. Burke Operations Manager					-		TPRCT I SU	- vekin 5 [820V:://5	XION			
Printed Name		T	itle	-	Title	9						
4-30-93	915-68	37 - 5955				·						
Date		Teleph	ione No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.