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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-5886

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Lea 20 State

9. Well No.
3

2. Name of Operator
Gulf Oil Corp.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Location of Well

10. Field and Pool, or Wildcat
N. Pearl San Andres

UNIT LETTER **B** LOCATED **870** FEET FROM THE **North** LINE AND **2310** FEET FROM

THE **East** LINE OF SEC. **32** TWP. **19S** RGE. **35E** NMPM

12. County
Lea

15. Date Spudded **1-30-84** 16. Date T.D. Reached **2-15-84** 17. Date Compl. (Ready to Prod.) **3-1-84** 18. Elevations (D.F., RKB, RT, GR, etc.) **3731' GL** 19. Elev. Casinghead **-**

20. Total Depth **5935'** 21. Plug back T.D. **5883'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By Rotary Tools **0'-5935'** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
5848-5860 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CDL-CNL, DLL-MSFL-GR

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	411'	12 1/4"	350.04 - CIRC	
5 1/2"	15.5#	5934'	7 7/8"	1550.04 - CIRC	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5843'

31. Perforation, meters (Interval, size and number) 5838'-5844' 4 1/4" 12" JHPF 90°	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5838-5844	4400 gal 15% NEFE, KOMB, 41,780 gal gel, 75,000# 20/40 sand

33. PRODUCTION
Date First Production **3-1-84** Production Method (Flowing, gas lift, pumping - Size and type pump) **pumping** Well Status (Prod. or Shut-in) **Prod**

Date of Test 3-28-84	Hours Tested 24	Choke Size -	Pressure at Test Interval 165	Oil - Bbl. 42	Gas - MCF 28	Water - Bbl. 255	Gas - Oil Ratio 35°
Flow Turning Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate 165	Oil - Bbl. 42	Gas - MCF 28	Water - Bbl. 255	Oil Gravity - API (Corr.) 35°	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **RDPite** TITLE **AREA ENGINEER** DATE **7-4-84**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhv <u>1800</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt <u>3283</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3549</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>4009</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4657</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5261</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]